

## Slovenian Feed-in Support System for Electricity from RES and High-efficiency CHP

- PERIODIC REPORT -

Period: from 1.1.2016 to 31.3.2016

Date of report: 9.5.2016



## 1. Power plants in the system

On **31.3.2016** the feed-in system included **3922** power plants with a combined installed capacity of **420 MWe**.

In the period from January to March 2016 a total of 39 power plants entered the system. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

## 2. Support payments

The trend of rising payments has stabilized in 2015. The total electricity production within the support system increased by 4 % compared to the same period in 2015 (Q1 2016 vs. Q1 2015). The difference in support payments was positive (+1 %) as well.

The average support price in the first quarter is always a little bit under the average because of the seasonal component of solar PV (Solar PV is the most expensive source on average and this type of power plants has seasonal lows in the first and last quarter of the year). For example, solar PV have produced only 13% of the energy in this period, while on a yearly level their share in 2015 was around 27%.

Table 1: Comparison of annual payments support

| Period                           | 2016 Q1     | 2015 Q1     | 2014 Q1     | 2013 Q1     | 2012 Q1     |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Electricity production (kWh)     | 284.933.675 | 273.280.362 | 263.086.393 | 207.563.333 | 175.129.769 |
| Support payment (EUR, VAT excl.) | 36.097.884  | 35.577.543  | 32.387.522  | 24.883.470  | 21.533.481  |
| Average support (EUR/kWh)        | 0,12669     | 0,13019     | 0,12311     | 0,11988     | 0,12296     |

<sup>\*</sup> Data from 4.5.2016

<sup>\*\*</sup> Q - quarter sign



The structure of payments by plant type is presented in the table below.

Table 2: Support by unit type in first quarter of 2016

| Power plant type | Electricity produced (kWh)      | Support<br>payments<br>(EUR) | Electricity Share (%) | Support Share<br>(%) |
|------------------|---------------------------------|------------------------------|-----------------------|----------------------|
|                  |                                 |                              |                       |                      |
| Biogas           | 33.834.576                      | 4.402.009                    | 11,87%                | 12,19%               |
| Other            | 1.039.457                       | 274.666                      | 0,36%                 | 0,76%                |
| Wood biomas      | 41.560.365                      | 5.642.813                    | 14,59%                | 15,63%               |
| Hydropower       | 34.945.422                      | 2.177.522                    | 12,26%                | 6,03%                |
| Solar PV         | 37.043.262                      | 9.596.576                    | 13,00%                | 26,58%               |
| Fossil fuel CHP  | 134.945.469                     | 13.901.197                   | 47,36%                | 38,51%               |
| Wind TOTAL       | 1.565.124<br><b>284.933.675</b> | 103.100<br>36.097.884        | 0,55%<br><b>1</b>     | 0,29%<br><b>1</b>    |

<sup>\*</sup> Data from 4.5.2016

In comparison to the same period in 2015 (that is the first quarter of 2015) there were no major changes.

<sup>\*\*</sup> Q - quarter sign